Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2021 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	352,597			190,010	10,914	-11,798	472,008	93,311	0	1,035,439
Hydrocarbon Gas Liquids	173,025	-702	11,558	5,477		-14,786	22,875	72,882	108,387	215,514
Natural Gas Liquids		-702	2,698	4,902		-15,450	22,875	72,882	99,616	212,315
Ethane	70,394		225	- 1,002		738		14,297	55,584	66,436
Propane			8,618	3,769		-3,920		41,993	29,046	70,047
Normal Butane		_	-5,776	982		-10,856	9,384	10,833	1,846	42,328
Isobutane		_	-369	147		81	6,390	141	6,042	11,786
Natural Gasoline		-702		4		-1,493	7,101	5,618	7,098	21,718
Refinery Olefins			8,860	575		664			8,771	3,199
Ethylene			30	_		0			30	0
Propylene			9,024	518		112			9,430	1,541
Normal Butylene			-203	57		559			-705	1,545
Isobutylene			9	_		-7			16	113
Other Liquids		38,221		33,173	1,496	2,417	46,752	21,676	2,045	316,996
Other Hydrocarbons		38,226		1,570	5,068	1,243	35,350	3,744	4,526	26,388
Hydrogen				-	6,637		6,637		0	
Oxygenates (excluding Fuel Ethanol)										
Renewable Fuels (including Fuel Ethanol)		38,226		1,550	-1,617	1,233	28,655	3,744	4,526	26,364
Fuel Ethanol <sup>5</sup>		32,384		-	-1,617	373	26,832	3,562	0	20,447
Renewable Fuels Except Fuel Ethanol		5,841		1,550		860	1,823	182	4,526	5,916
Other Hydrocarbons				20	48	10	58	_	0	24
Unfinished Oils				14,418		-2,973	5,849	14,016	-2,474	88,033
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-5		17,185	-3,572	4,153	5,539	3,916	0	202,562
Reformulated		-5		6,975	6,300	1,677	11,591	2	0	45,217
Conventional		0		10,210	-9,871 	2,476 -6	-6,052 14	3,915	0 -8	157,345 14
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Finished Petroleum Products		170	560,455	25,502	5,189	-3,687		87,596	507,407	262,204
Finished Motor Gasoline		158		902	5,189	-241		27,895	269,675	18,045
Reformulated		450	91,045	-	-6,459	-5		- 07.005	84,591	20
Conventional		158	200,035	902	11,647	-236		27,895	185,084	18,025
Finished Aviation Gasoline		10	278 43,064	23 3,377		-9 -3,610		5,076	310 44,985	1,138 36,726
Kerosene-Type Jet Fuel Kerosene		10	43,004	3,377		91		3,076	44,963	2,691
Distillate Fuel Oil <sup>5</sup>		2	148,625	9,906		-950		34,260	125,223	131,609
15 ppm sulfur and under		2	143,133	9,902		-424		28.320	125,223	119,974
Greater than 15 ppm to 500 ppm sulfur		0	1,936	3,302		-19		1,909	49	3,190
Greater than 500 ppm sulfur		_	3,556	1		-507		4,031	33	8,445
Residual Fuel Oil			7,536	6,648		-756		1,990	12,950	27,622
Less than 0.31 percent sulfur			1,123	126		-906		NA	NA NA	2,914
0.31 to 1.00 percent sulfur			2,656	1,514		252		NA	NA	6,734
Greater than 1.00 percent sulfur			3,757	5,008		-102		NA	NA	17,974
Petrochemical Feedstocks			7,791	414		43			8,162	2,969
Naphtha for Petro. Feed. Use			5,266	327		-86			5,679	2,104
Other Oils for Petro. Feed. Use			2,525	87		129			2,483	865
Special Naphthas			1,050	198		88		_	1,160	1,101
Lubricants			4,808	1,614		536		2,651	3,235	12,292
Waxes			164	146		-10		145	175	536
Petroleum Coke			23,614	510		609		14,826	8,689	6,424
Marketable Catalyst			17,411	510		609		14,826	2,486	6,424
Asphalt and Road Oil			6,203 10,189	1 729		517		 413	6,203	20 308
Still Gas			10,189	1,728		517		413	10,987 19,259	20,398
Miscellaneous Products			2,591	1		6		29	2,557	652
	1	37,689	572,013	254,162	17,599	-27,853	541,635		617,839	1,830,153

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.